

Industrial Challenges and Opportunities

Chemtech Synergy 2024

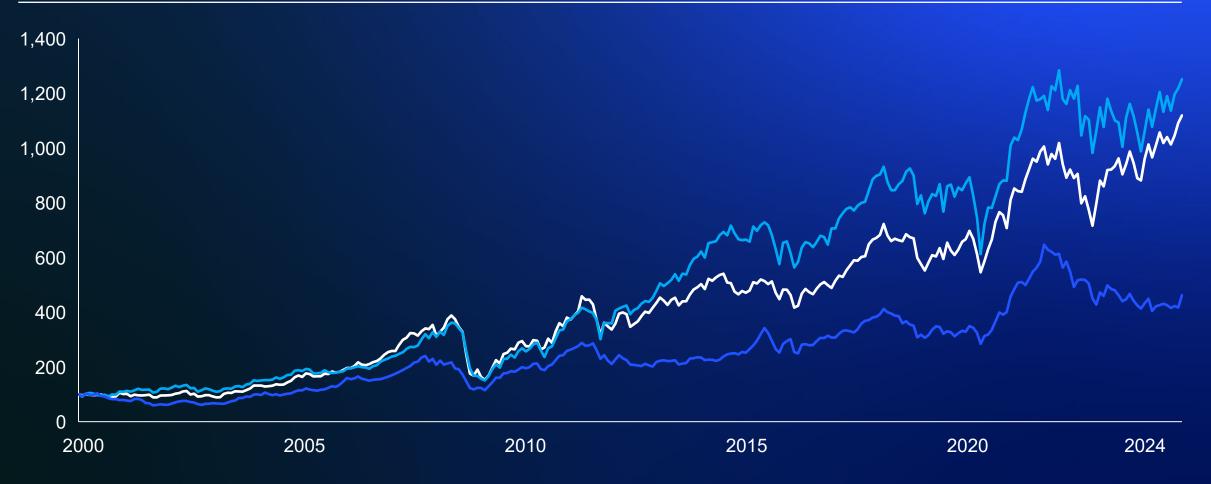
Antwerp, November 6th, 2024

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Europe's chemical industry has done well in the past despite disadvantages

- Europe - North America Asia

Chemicals total return to shareholders (TRS) USD (index Jan 2000 = 100)



However, the industry is now at a point of "poly-crisis" and inflection

Demand

-10-25%

Drop in demand in many chains 2019-24

Energy prices

 $\mathbf{2}\mathbf{X}$

Structural increase in natural gas and electricity prices

Overcapacity



EU capacity utilisation in many chains to 2030

Industrial production

5-20%

Fall industrial activity in key sectors

CO2 prices

3X

Energy prices rising further with CO2 accounted for

Trade

90%

China self-sufficiency in major chemicals

As a result, half of the value pool in Europe has eroded

Volume-based

Value-based

x Deep dive to follow

Global overcapacity has intensified competition, leading to both volume and value erosion in Europe

This was coupled with **utilities** and fixed costs growth (e.g. ~60 USD/t for ethylene, ~220 USD/t for MDI, 600 USD/t for PC), which made European producers costdisadvantaged compared to global peers

For a subset of chemicals (Ethylene, PE, PP), global overcapacity is a more significant factor (60% value erosion) and cost pressure is lower

McKinsev & Company

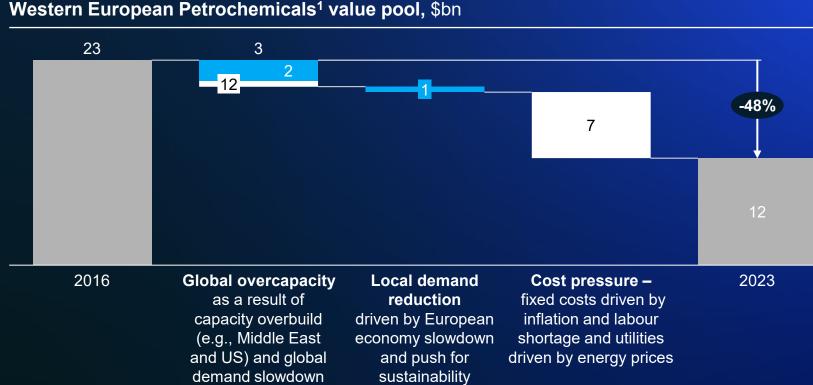
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16 - 2023)

36 products across C2,C3,C4 and BTX value chains

2. Includes price spread decline - delta between selling price and the cost of feedstock (including by-product credits)

| demand slowdowr | sustainability |
|-----------------|----------------------|
| Value | erosion factors (201 |
| | |



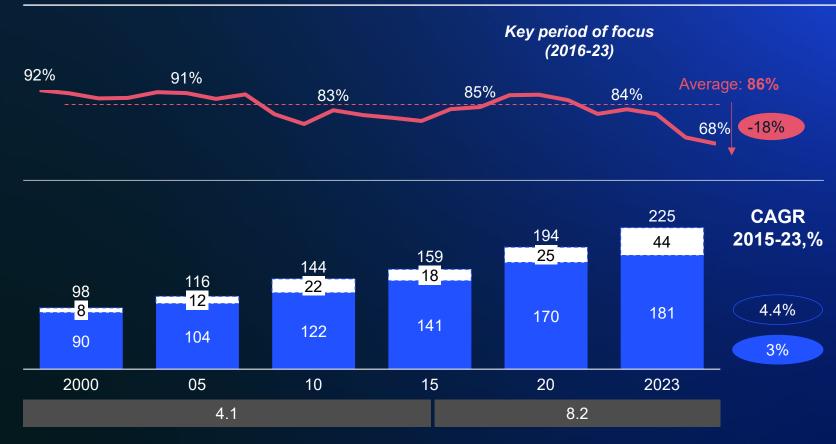
Global overcapacity: Rapid capacity additions and sluggish demand growth reduced WE utilization to historic low (since 2000) of 68%

Non exhaustive

xx Average capacity addition p.a. (MTA)

Global demand Global excess capacity - WE utilization

Global ethylene supply/demand and European operating rate, MTA



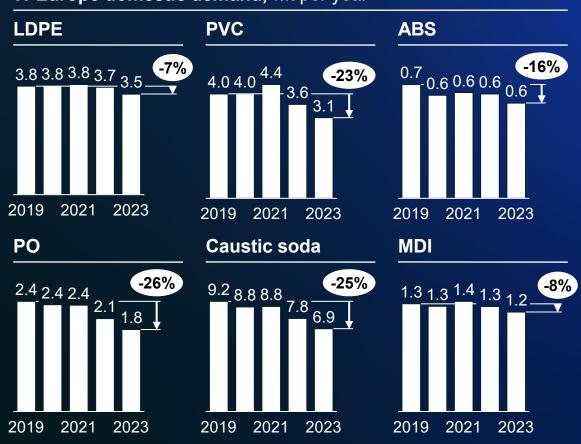
- Capacity additions, particularly from ME and the USA, e.g. HDPE and LLDPE capacity increased by 36MTA between 2016-23 despite only 20MTA additional global demand
- Slowdown in global ethylene demand growth, with Europe more effected than other geographies, decreasing from 0% p.a. from 2000-16 to -2.4% p.a. from 2016-23

In 2010-20 global excess capacity was equal to 25-30 crackers¹ – growing to ~55 extra crackers in 2023

Assuming ~800kt average cracker size

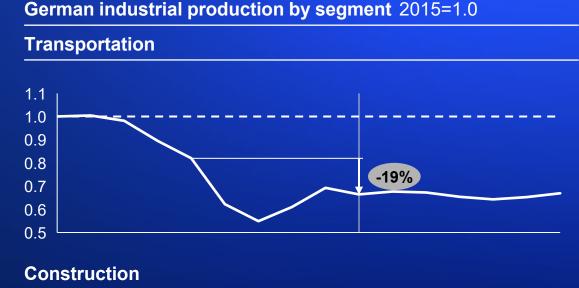
Local demand: Decline in European chemicals demand and in underlying industry

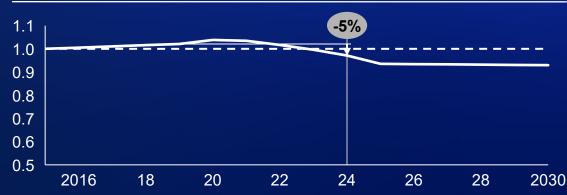
xx Delta 2019-'24



W Europe domestic demand, Mt per year

1. Questionnaires sent to a panel of around 150 construction companies Note: Forecast based on McKinsey's fading momentum scenario





Source: IHS Markit, OPIS CMA

Utility costs: EU energy prices reaching new 2x highs, going to 3x with CO₂

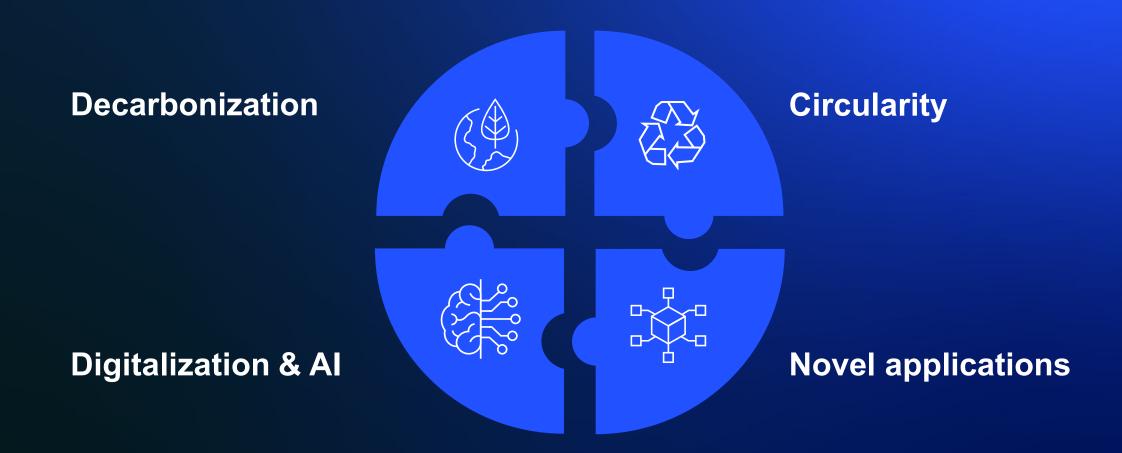
Cost of natural gas rising sharply

Natural gas prices and CO₂ cost of natural gas, €/MWh

Expected price range Reported - Reported price TTF Gas futures NG + CO2 price 180 200 HH Ť 754 2023 H2 forecasts 100 150 EUR/MWh 2024 H1 forecasts 90 By 2035 Incl CO2 2023 H1 forecasts 80 **50**-120 2022 forecasts 70 EUR/MWh By 2030 Incl CO2 60 90 2021 forecasts 50 20 40 EUR/MWh 60 Historical 30 average 30 - 4020 30 2018-2020 EUR/MWh forecasts 10 New equilibrium Ω 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 2035 20 25 30 2035 2017 2015

EU carbon price and forecasts continue to rise EUR per t CO₂

Against this backdrop, European players can utilize innovation to turn back to value creation with focused activities





Thank you

